Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, April 2022 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,949	44,991	253,354	24,887	23,667	348,849	11,628
Alaskan							
Lower 48 States							
Imports (PAD District of Entry)	17,021	81,286	37,049	10.939	35.475	181,770	6.059
Commercial	17.021	81,286	37.049	10.939	35.475	181,770	6.059
Strategic Petroleum Reserve (SPR)		-	-		-	-	-
Net Receipts	2,586	-15,928	30,951	-20.690	3.081	_	_
Adjustments ¹	1,034	635	20,781	-1,186	178	21,443	715
Adjustments	1,034	033	20,761	-1,100	176	21,443	718
Disposition							
Stock Change ²	741	-1,598	-11,708	-2,506	1,602	-13,469	-449
Commercial	741	-1,598	6,487	-2,506	1,602	4,726	158
SPR	-	-	-18,195	-	-	-18,195	-607
Refinery Inputs	20,388	110,541	260,170	16,456	60,799	468,354	15,612
Exports	1,462	2,042	93,674	-	-	97,177	3,239
Ending Stocks							
Total	7,739	105,393	782,258	23.192	48.400	966.982	
Commercial	7,739	105,393	234,392	23.192	48.400	419,116	
Refinery	6,157	11,974	45,709	2,497	20,133	86,470	
Tank Farms and Pipelines	1,582	93,419	188,683	20,695	23,066	327.445	
Cushing, Oklahoma	1,502	29,082		20,000	20,000	29.082	
Lease		29,002				29,002	
Alaskan Crude Oil In-Transit by Water					5,201	5,201	
SPR			547,866		5,201	547,866	
3FN	_	-	347,000	-	-	547,666	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						56.7	
Percent of Total Petroleum Stocks (Percent)						32.2	
Days of Total Petroleum Net Imports (Days)							
SPR Receipts Detail							
Receipts	_	_	_	_	_	_	-
Domestic	_	_	_	_	_	_	-
Imports	_	_	_	_	_	_	
Imported by SPR							
Imported by SFR by Others	_	-	_	-	-	_	-
Immorate							
Imports	47.00	04.000	07.040	10.000	05.475	101 770	6.55
PAD District of Entry	17,021	81,286	37,049	10,939	35,475	181,770	6,059
PAD District of Processing	17,647	73,926	47,042	7,324	35,831	181,770	6,059

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ Not Applicable. = No Data Reported. Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.